

Thursday, 16 February 2023

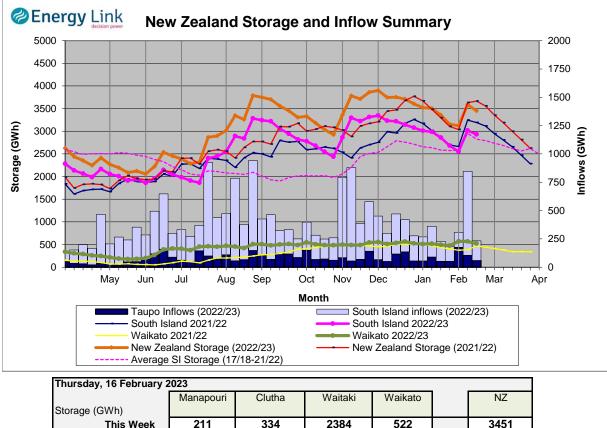
Issue: 1348

A weekly summary relating to New Zealand hydro storage and inflows. **Compiled by Energy Link Ltd.**

Storage Summary	South Island	South Island	South Island	North Island		Total Storage
	Controlled	Uncontrolled	Total	Taupo		
Current Storage (GWh)	2624	305	2930	522		3451
Storage Change (GWh)	-36	-54	-90	-46		-137
Note: SI Controlled; Tekapo, Pukaki and Hawea: SI Uncontrolled; Manapouri, Te Anau, Wanaka, Wakatip						
Transpower Security of	Supply		South Island	North Island		New Zealand
Current Storage (GWh)			2835	522		3357
Note: These figures are provided to align with Transpower's Security of Supply information. However due					lowever due	
to variances in generation	o officioncios au	nd timina stora	na may not ava	othy match Tr	anenowe	r's figuros

New Zealand Summary

Total storage decreased 136.6 GWh over the last week. South Island controlled storage decreased 1.3% to 2624 GWh; South Island uncontrolled storage decreased 15.1% to 305 GWh; with Taupo storage decreasing 8.2% to 522 GWh.



	Manapouri	Clutha	Waitaki	Waikato	NZ
Storage (GWh)					
This Week	211	334	2384	522	3451
Last Week	231	370	2419	568	3588
% Change	-8.5%	-9.7%	-1.4%	-8.2%	-3.8%
Inflow (GWh)					
This Week	28	30	116	60	233
Last Week	169	146	425	105	846
% Change	-83.7%	-79.6%	-72.7%	-43.4%	-72.5%

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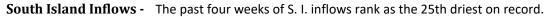
Lake Levels and Outflows

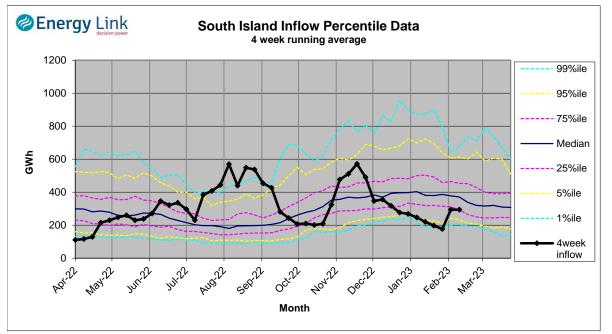
Catchment	Lake	Level	Storage	Outflow	
		(m. asl)	(GWh)	(cumecs)	
Manapouri	Manapouri	177.31	85	28	
	Te Anau	201.70	126		
Clutha	Wakatipu	309.74	37	158	
	Wanaka	277.23	57	241	
	Hawea	344.54	240	22	
Waitaki	Tekapo	709.69	767		
	Pukaki	530.82	1617		
Waikato	Taupo	357.13	522		

Outflow Change
11
21
36
-60

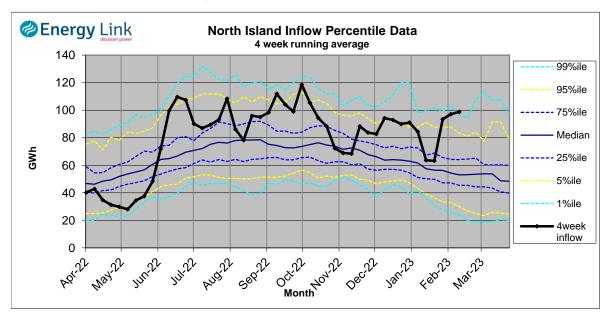
Inflow Summary

The two charts below represent where current inflows are in relation to historic inflow patterns. The percentile values have been calculated using all inflows since 1931.





North Island Inflows - The past four weeks of N. I. inflows rank as the wettest on record.



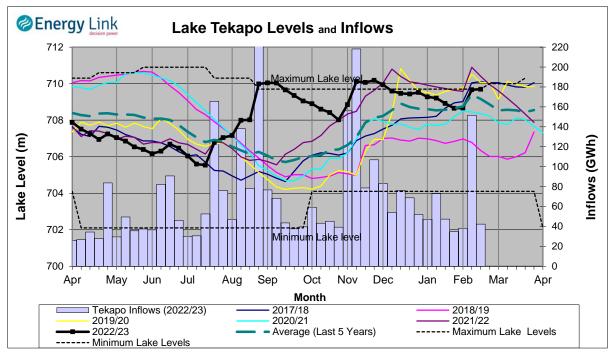
Waikato System Energy Link Lake Taupo Levels and Inflows 357.50 250 Maximum Lake level 357.00 200 Lake level (m) 356.50 150 Inflows (GWh) 356.00 100 355.50 50 355.00 0 May Sep Jun Jul Oct Nov Dec Jan Mar Apr Aug Feb Month Taupo Inflows (2022/23) 2019/20 2018/19 2017/18 2021/22 2020/21 2022/23 Maximum Lake Levels Average

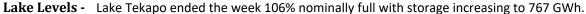
Lake Levels - Lake Taupo storage fell to 91.4% of nominal full at 522 GWh.

Inflows - Inflows decreased 43.4% to 60 GWh.

Generation - Average generation decreased 6.2% to 607 MW.

Tekapo



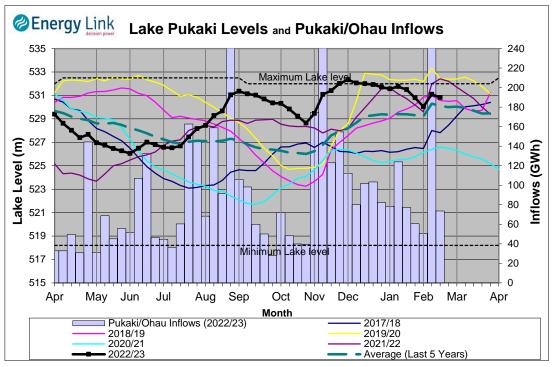


Inflows - Inflows into tekapo decreased 72.1% to 42 GWh.



Hydro Spill - Lake Tekapo did not spill.

Waitaki System



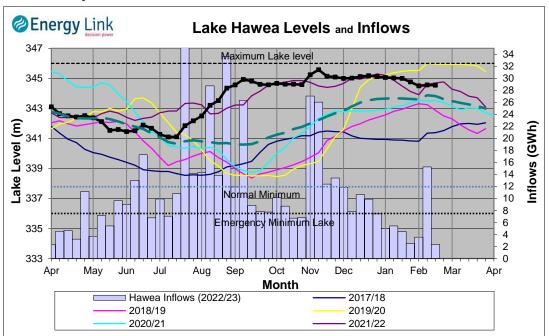
Lake Levels - Lake Pukaki ended the week 91% nominally full with storage falling to 1617 GW

Inflows - Inflows into the Waitaki System decreased 73.1% to 74 GWh.

Generation - Average Waitaki generation decreased 10.4% to 912 MW.

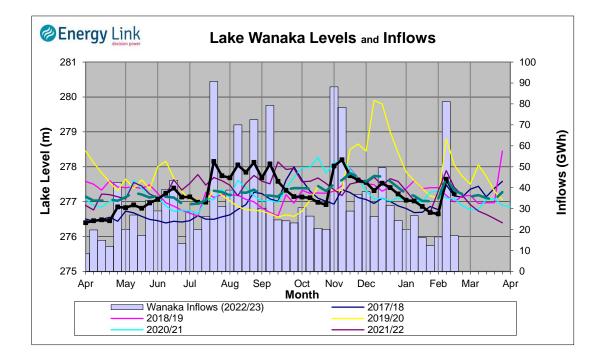
Hydro Spill - Lake Pukaki did not spill.

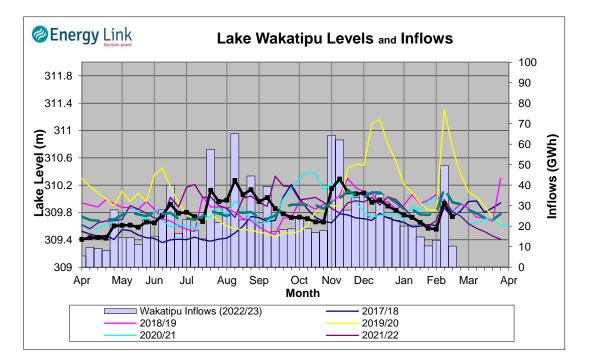
River Flows - Flows from the Ahuriri River fell to 15.1 cumecs while Waitaki River flows were lower than last week averaging 379.2 cumecs.



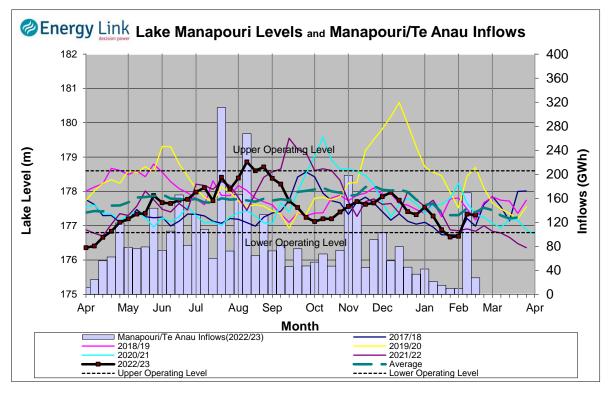
Clutha System

- Lake Levels Total storage for the Clutha System decreased 9.7% to 334 GWh. Lakes Hawea, Wanaka and Wakatipu ended the week 81.3%, 49.9% and 35% nominally full respectively.
 - Inflows Total Inflows into the Clutha System 79.6% lower at 30 GWh.
- Generation Average generation was remained steady at 406 MW.
- Hydro Spill The was no estimated spill
- River Flows Total outflows from the lakes and Shotover River fell to 440.5 cumecs. This comprised of 22 cumecs from Lake Hawea, 241 cumecs from Lake Wanaka, 158 cumecs from Lake Wakatipu and 20 cumecs from the Shotover River.





Manapouri System



- Lake Levels Total storage for the Manapouri System decreased 8.5% to 211 GWh with Lake Manapouri ending the week 52.6% nominally full and Lake Te Anau ending the week 45.7% nominally full.
 - Inflows Total inflows into the Manapouri System decreased 83.7% to 28 GWh.
- Generation Average generation was 48.5% higher at 282 MW.
- Hydro Spill Estimated spill at the Mararoa Weir was 27.9 cumecs.
- **Operating Range -** Lakes Manapouri and Te Anau are operating in the lower end of their respective 'Main operating range'.

